EXECUTIVE SUMMARY - ENFORCEMENT MATTER

Page 1 of 2

DOCKET NO.: 2007-0834-PWS-E **TCEQ ID:** RN101885069 **CASE NO.:** 33647

RESPONDENT NAME: Taylor Petroleum Companies, Inc.

ORDER TYPE:		
X_1660 AGREED ORDER	FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING
FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
AMENDED ORDER	EMERGENCY ORDER	
CASE TYPE:		
AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE
X PUBLIC WATER SUPPLY	PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION
TYPE OF OPERATION: Public water sup SMALL BUSINESS:YesX OTHER SIGNIFICANT MATTERS: Their facility location. INTERESTED PARTIES: No one other that COMMENTS RECEIVED: The Texas Reg CONTACTS AND MAILING LIST:	e are no complaints. There is no record of additional and the ED and the Respondent has expressed an intelessed comment period expired on October 22, 2007.	al pending enforcement actions regarding this rest in this matter. No comments were received. Enforcement Team 7, MC 128, (512) 239-

RESPONDENT NAME: Taylor Petroleum Companies, Inc.

DOCKET NO.: 2007-0834-PWS-E

VIOLATION SUMMARY CHART: CORRECTIVE ACTIONS HADDING **VIOLATION INFORMATION** PENALTY CONSIDERATIONS TAKEN/REQUIRED & Odds Type of Investigation: Total Assessed: \$2,788 **Ordering Provisions:** Complaint X Routine Total Deferred: \$557 The Order will require the Respondent to: Enforcement Follow-up X Expedited Settlement Records Review a. Immediately upon the effective date of this Agreed Order, commence operating __Financial Inability to Pay the water system's chlorination facilities to Date(s) of Complaints Relating to this Case: None SEP Conditional Offset: \$0 maintain a free chlorine residual of 0.2 mg/L; Date of Investigation Relating to this Total Paid to General Revenue: \$2,231 b. Within 15 days after the effective date Case: March 19 and 20, 2007 of this Agreed Order, submit written Site Compliance History Classification Date of NOV/NOE Relating to this Case: documentation that certifies compliance X Average Poor with Ordering Provision a. April 26, 2007 (NOE) Person Compliance History Classification c. Within 30 days after the effective date of Background Facts: This was a routine X Average Poor this Agreed Order: investigation. Major Source: ___ Yes _X_ No i. Provide a ground storage capacity equal WATER to 50% of the maximum daily demand: Applicable Penalty Policy: September 2002 1) Failure to provide a ground storage ii. Provide at least one service pump with a capacity equal to 50% of the maximum daily demand [30 Tex. ADMIN. CODE § capacity of three times the maximum daily demand; and 290.45(d)(2)(B)(ii)]. iii. Begin compiling and maintaining a 2) Failure to maintain a free chlorine record of water works operation and residual of 0.2 milligrams per liter maintenance activities. ("mg/L") throughout the distribution system at all times [30 Tex. ADMIN. CODE d. Within 45 days after the effective date § 290.46(d)(2)(A)]. of this Agreed Order, submit written certification and include detailed 3) Failure to maintain a free chlorine supporting documentation including residual of 0.2 mg/L throughout the photographs, receipts, and/or other records distribution system at all times [30 Tex. to demonstrate compliance with Ordering Admin. Code § 290.46(d)(2)(A)]. Provision c. 4) Failure to maintain a complete record of water works operation and maintenance activities [30 Tex. ADMIN. CODE § 290.46(f)]. 5) Failure to provide at least one service pump with a capacity of three times the maximum daily demand [30 Tex. ADMIN. CODE § 290.45(d)(2)(B)(iii)].

Additional ID No(s).: 1520229

Policy Revision 2 (Sepi	•	Calculatio	n Work	sheet (P	•	December 8, 2006
TCFO	terriber 2002)					
DATES Assigned	30-Apr-2007					
PCW	19-Dec-2007 Screeni	ng 29-May-2007	EPA Due			•
					· · · · · · · · · · · · · · · · · · ·	
RESPONDENT/FACILITY	Taylor Petroleum Compa	nico Inc	<u> </u>			
Respondent Reg. Ent. Ref. No.		nies, inc.				
Facility/Site Region			Major/	Minor Source	Minor	
						·
CASE INFORMATION						
Enf./Case ID No.	33647		No	. of Violations		
	2007-0834-PWS-E		_	Order Type		
	Public Water Supply		En'		Cynthia McKaughan EnforcementTeam 7	
Multi-Media Admin. Penalty \$ 1	Limit Minimum \$50	Maximum	\$1,000	CCS realii	Emorcement eam 7	
Aumin, renaity 5	Limit Willimum \$50	Iwaxiiiluiii	\$1,000			
	Pon	olty Coloule	otion Soc	rtion		
	ren	alty Calcula		LIOIT	an tanan an	
TOTAL BASE PENAL	TY (Sum of violation	n base penaltic	es)		Subtotal 1	\$1,950
		and the second s		en de la companya de La companya de la co	ersers in the secretary	
ADJUSTMENTS (+/-)					한 하였다. 무료 회원은	등 1 경기에 있는 항상
Subtotals 2-7 are obtain Compliance History	ined by multiplying the Total Bas		by the indicated p Enhancement	contract and with the second contraction	otals 2, 3, & 7	\$838
Compitance misu	Enhancement recommer					Ψοσο
Notes	for violations that are not					
		a denial of liabilit	_			
		anasanin saa ahaa ahaa ah	or republished to their	sau o teks sutakeu i 191	= Of Calebra and an an an F	60
Culpability	No No	0%	Enhancement		Subtotal 4	\$0
Notes	The Responden	t does not meet th	e culnability o	riteria		
Notes	The Responden	t dood not moot an	o carpasiir, c			
	Maria Zana aya Maria Maria Maria	arkar haratina and a salahara	Tenensulation (Larvin Galetien)	e tasan na unit unit	- Totalisa sa s	\$0
Good Faith Effor		0% PRP/Settlement Offer			Subtotal 5	ΨU
Extraordinary						
Ordinary						
N/A		 x)				
			1.6.11	., .	7	
Notes	The Responden	t does not meet th	ie good faith d	riteria.		
		· · · · · · · · · · · · · · · · · · ·				
			Enhancement*		Subtotal 6	\$0
. Annroy	Total EB Amounts \$419 Cost of Compliance \$10,750		d at the Total EB	\$ Amount		
дриол.	003t 01 00mphan00					
SUM OF SUBTOTAL	S 1-7				Final Subtotal	\$2,788
	Marin in all allegation valuations					
OTHER FACTORS A	S JUSTICE MAY RE	QUIRE			Adjustment	\$0
Reduces or enhances the Final		77 Table 1000 1 10 10 10 10 10 10 10 10 10 10 10	nly; e.g30 for -3			
Notes						
				Final Pe	enalty Amount	\$2,788
				era e da la companya e la	3 - Astronomic (1988)	40.700
STATUTORY LIMIT	ADJUSTMENT			Final Ass	essed Penalty	\$2,788
					and the state of t	A
DEFERRAL			20%		Adjustment	-\$557
Reduces the Final Assessed Pe	nalty by the indicted percentage.	(∟nter number only; e	e.g. 20 for 20% re	auction.)	٦	
K1 - C	D-f1	offered for association	od cottlomant			
Notes	Deterral	offered for expedite	eu semement		,	
					_	
PAYABLE PENALTY						\$2,231
ENTADLE PENALIY					and the second second	ا دے,کا

Screening Date 29-May-2007

Docket No. 2007-0834-PWS-E

PCW

Policy Revision 2 (September 2002) PCW Revision December 8, 2006

Respondent Taylor Petroleum Companies, Inc. Case ID No. 33647

Reg. Ent. Reference No. RN101885069

Media [Statute] Public Water Supply

Enf. Coordinator Cynthia McKaughan

			Compliance	History Workshee
>> Compliance	History <i>Site</i> Er	nhancement (S	ubtotal 2)	100

Number of	nter Number Here	Adjust.	
Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%	and the second
Other written NOVs	9	18%	. 7.7
Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%	,
Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	**************************************	25%	
Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%	
Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	1	4 0% **	1
Any criminal convictions of this state or the federal government (number of counts)	0	0%	
Chronic excessive emissions events (number of events)	0 :	0%	
Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%	
Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0;	0%	
Pleas	se Enter Yes or No	1000	
Environmental management systems in place for one year or more	No	0%	
Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
Participation in a voluntary pollution reduction program	No	0%	
Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
Adjustment P	ercentage (Si	ubtotal 2)	43%
		_	
-	ercentage (Si	ubtotal 3)[0%
		_	1.111
Performer Adjustment P	ercentage (Si	ubtotal 7)[0%
y Summary	EU		
Enhancement recommended due to nine Notices of Violation ("NOVs") for violations that an similar and one agreed order without a denial of liability.	e not same or		(A.18
Total Adjustment Percentage	 	-	
	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria) Other written NOVs Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria) Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria) Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government Any criminal convictions of this state or the federal government (number of counts) Chronic excessive emissions events (number of events) Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted) Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed) Environmental management systems in place for one year or more Voluntary on-site compliance assessments conducted by the executive director under a special assistance program Participation in a voluntary pollution reduction program Early compliance with, or offer of a product that meets future state or federal government environmental requirements Adjustment P y Person Classification (Subtotal 7) Performer Adjustment P y Summary Enhancement recommended due to nine Notices of Violation ("NOVs") for violations that an similar and one agreed order without a denial of liability.	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria) O Cither written NOVs Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria) Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria) Any adjudicated final court judgments or consent decrees meeting criteria) Any adjudicated final court judgments or consent decrees meeting criteria Any adjudicated final court judgments or consent decrees meeting criteria Any adjudicated final court judgments or default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability of this state or the federal government Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees meeting or the federal government in the federal governm	Written NOVs with same or similar violations as those in the current enforcement action (number of NoVs meeting criteria) Other written NOVs Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria) Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory 1, 25%, emergency orders issued by the commission Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting of this state or the federal government (number of judgements or consent decrees meeting of criteria) Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government or consent decrees without a denial of liability, of this state or the federal government (number of counts) Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government (number of counts) Any oriminal convictions of this state or the federal government (number of counts) Official convictions of this state or the federal government (number of counts) Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed) Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed) Peace Enter Yes or No No Official Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed) No Official Safety Audit Privilege Act, 74th Legi

Screening Date 29-May-2007 Docket No. 2007-0834-PWS-E	PCW
FEED BY NOT PAPER A TEXT OF A GROUN AND A STATE OF THE ST	y Revision 2 (September 2002)
	W Revision December 8, 2006
Reg. Ent. Reference No. RN101885069 Media [Statute] Public Water Supply	
Enf. Coordinator Cynthia McKaughan	
Violation Number 1	_
Rule Cite(s) 30 Tex. Admin. Code § 290.45(d)(2)(B)(ii)	
30 Tex. Admin. Code 9 290.43(d)(2)(D)(ii)	***************************************
Failed to provide a ground storage capacity equal to 50% of the maximum daily Violation Description demand. Specifically, the facility did not have any ground storage capacity at the tin of the investigation.	ne
Base Pena	lty \$1,000
>> Environmental, Property and Human Health Matrix	***************************************
Harm	
Release Major Moderate Minor OR Actual	***************************************
Potential X Percent 25%	-
	- Committee of the Comm
>>Programmatic Matrix Falsification Major Moderate Minor	
Percent 0%	
	· ·
Matrix Notes Without sufficient capacity, customers of the water supply could experience water shortages and t system's ability to provide a safe and adequate supply of water could be impaired.	he
Adjustment \$7	50
	\$250
Violation Events	
Number of Violation Events 3 70 Number of violation days	
Number of Violation Events	
daily	
monthly x Violation Base Pena	llty \$750
with an x semiannual	
annual	
single event	
Three monthly events are recommended based on the investigation date of March 20, 2007 to the	e
screening date of May 29, 2007.	
Economic Benefit (EB) for this violation Statutory Limit Test	
Estimated EB Amount \$196 Violation Final Penalty To	otal \$1,072
This violation Final Assessed Penalty (adjusted for lim	its) \$1,072
Tills violation ritial Assessed reliaity (adjusted to little	Ψ1,072

	E	conomic l	Benefit W	orks	sheet		
Case ID No.	33647	um Companies, Inc					
Reg. Ent. Reference No.	RN101885069 Public Water S						Years of
Violation No.		арріу				Percent Interest	Depreciation
						5,0	,15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
		singstander (* 17 m)	all the man of the contract of	stanton and the Arms or		was a service of the	energy was now as a long of
Delayed Costs					3.0		
Equipment			za iran	0,0	\$0	\$0	\$0
Buildings			THE RESERVE OF THE PERSON NAMED OF THE PERSON	0,0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction	برين سينين سيني		tend of the second	0.0	\$0	\$0	\$0
Land			<u> </u>	0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs Other (as needed)	\$5.000	20-Mar-2007	31-Dec-2007	0.0	\$0 \$196	n/a n/a	\$0 \$196
Notes for DELAYED costs	Estimated cos				he date required is date of complianc	s the date of the inve e.	estigation. The
Avoided Costs	ANN	UALIZE [1] avoide	ed costs before e	nterina	Item (except for	one-time avoided o	osts)
Disposal			1.171	0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling			THE WAR A SHARE THE PARTY OF TH	0,0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]	1				ψυ	40	Φυ 1
ONE-TIME avoided costs [3] Other (as needed)				0.0	\$0	\$0 \$0	\$0
						T - 1	
		, .	4			T - 1	
Other (as needed)						T - 1	

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Screening Date 29-May-2007 Docket No. 2007-0834-PWS-E	PCW
	evision 2 (September 2002)
Case ID No. 33647 Reg. Ent. Reference No. RN101885069	Revision December 8, 2006
Media [Statute] Public Water Supply	***************************************
Enf. Coordinator Cynthia McKaughan	***************************************
Violation Number 2	
Rule Cite(s) 30 Tex. Admin. Code § 290.46(d)(2)(A)	
Failed to maintain a free chlorine residual of 0.2 milligrams per liter ("mg/L") throughout the distribution system at all times. Specifically, on March 19, 2007 the free chlorine residual was 0.0 mg/L at the sink inside the facility.	
Base Penalty	\$1,000
>> Environmental, Property and Human Health Matrix	chance
Harm Release Major Moderate Minor	***************************************
OR Actual Commonwealth	***************************************
Potential X Percent 25%	***************************************
>>Programmatic Matrix	
Falsification Major Moderate Minor	
Percent 0%	
Matrix Notes If the water supply is not effectively disinfected, customers of the water supply could be exposed to a significant amount of contaminants which would exceed levels that are protective of human health or the environment. Adjustment \$750	
Adjustment \$750	
	\$250
Violation Events	***************************************
Number of Violation Events 1 Number of violation days	100000000000000000000000000000000000000
daily monthly	***************************************
mark only one quarterly Violation Base Penalty	\$250
with an x semiannual	
annual single event x	
	a
One single event is recommended.	
Economic Benefit (EB) for this violation Statutory Limit Test	a
Estimated EB Amount \$18 Violation Final Penalty Total	\$357
This violation Final Assessed Penalty (adjusted for limits)	\$357

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		m Companies, Inc.			y to the second			
Case ID No.							•	•
Reg. Ent. Reference No.								
	Public Water S	upply				Percent Interest	Years of	(
Violation No.	2		2000-200 Vocaballo				Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount	
Item Description	No commas or \$							
inom papanpaan	νο commas οι ψ	ta a second						
Delayed Costs	181	-11 · · ·						
Equipment				0.0	\$0	l \$0 l	\$0	
Equipment Buildings				0.0	\$0	\$0	\$0 \$0	
Other (as needed)	-1, -21, -41, -1, -1, -1, -1	egate in the		0.0	\$0	\$0	\$0	
Engineering/construction				0.0	\$0	\$0	\$0	
Land				0.0	\$0	n/a	. \$0	
Record Keeping System				0.0	\$0	n/a	\$0	
Training/Sampling .				0.0	\$0	n/a	\$0	
Remediation/Disposal				0.0	\$0	n/a	\$0	
Permit Costs				0.0	\$0	n/a	\$0	
Other (as needed)	\$500	19-Mar-2007	30-Nov-2007	0.7	\$18	n/a	\$18	
Notes for DELAYED costs	Estimated cos	st to operate the wa	ater system's chlo on system. The c	rination late requ	facilities so as to r uired is the date of	n/a naintain a free chlor the investigation. 1	ine residual of	with the
	Estimated cos	st to operate the wa	ater system's chlo on system. The c	rination late requ	facilities so as to r	naintain a free chlor	ine residual of	eta la
	Estimated cos 0.2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requ ed date o	facilities so as to r lired is the date of of compliance.	naintain a free chlor	ine residual of The final date is	wig .
Notes for DELAYED costs	Estimated cos 0.2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering	facilities so as to r uired is the date of of compliance. Item (except for \$0	naintain a free chlor the Investigation. T one-time avoided c	ine residual of The final date is costs)	# <u>*</u>
Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated cos 0.2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0	facilities so as to ruired is the date of of compliance. Item (except for \$0 \$0	naintain a free chlor the Investigation. Tone-time avoided constant	ine residual of The final date is costs) \$0 \$0	
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0	facilities so as to ruired is the date of compliance. Item (except for \$0 \$0 \$0 \$0	maintain a free chlor the Investigation. To one-time avoided c \$0 \ \$0 \ \$0	ine residual of The final date is costs) \$0 \$0 \$0	
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination date requested date of ntering 0.0 0.0 0.0	facilities so as to r uired is the date of f compliance. Item (except for \$0 \$0 \$0 \$0	maintain a free chlor the Investigation. To one-time avoided of \$0 \ \$0 \$0 \$0	ine residual of The final date is costs) \$0 \$0 \$0	
Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Rampling Supplies/equipment Financial Assurance [2]	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0 0.0 0.0	facilities so as to r uired is the date of of compliance. Item (except for \$0 \$0 \$0 \$0 \$0	naintain a free chlor the Investigation. Tone-time avoided of \$0 \ \$0 \$0 \$0 \$0	ine residual of The final date is costs) \$0 \$0 \$0 \$0	
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0 0.0 0.0 0.0 0.0	facilities so as to r uired is the date of f compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0	naintain a free chlor the Investigation. To one-time avoided c \$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \	ine residual of fine final date is costs) \$0 \$0 \$0 \$0 \$0	
Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Rampling Supplies/equipment Financial Assurance [2]	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0 0.0 0.0	facilities so as to r uired is the date of of compliance. Item (except for \$0 \$0 \$0 \$0 \$0	naintain a free chlor the Investigation. Tone-time avoided of \$0 \ \$0 \$0 \$0 \$0	ine residual of The final date is costs) \$0 \$0 \$0 \$0	
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Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplles/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0 0.0 0.0 0.0 0.0	facilities so as to r uired is the date of f compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0	naintain a free chlor the Investigation. To one-time avoided c \$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \	ine residual of fine final date is costs) \$0 \$0 \$0 \$0 \$0	
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0 0.0 0.0 0.0 0.0	facilities so as to r uired is the date of f compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0	naintain a free chlor the Investigation. To one-time avoided c \$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \	ine residual of fine final date is costs) \$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0 0.0 0.0 0.0 0.0	facilities so as to r uired is the date of f compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0	naintain a free chlor the Investigation. To one-time avoided c \$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \	ine residual of fine final date is costs) \$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplles/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0 0.0 0.0 0.0 0.0	facilities so as to r uired is the date of f compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0	naintain a free chlor the Investigation. To one-time avoided c \$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \	ine residual of fine final date is costs) \$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplles/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated cos 0,2 mg/L throu	st to operate the wa ghout the distribut	ater system's chlo lon system. The c the estimate	rination late requed date of ntering 0.0 0.0 0.0 0.0 0.0 0.0	facilities so as to r uired is the date of f compliance. item (except for \$0 \$0 \$0 \$0 \$0 \$0	naintain a free chlor the Investigation. To one-time avoided c \$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \\\$0 \	ine residual of fine final date is costs) \$0 \$0 \$0 \$0 \$0	

Screening Date 2	9-May-2007	Docket No. 20)7-0834-PWS-E	PCW
Respondent ⊺	aylor Petroleum Companies, In-	С.	Policy	Revision 2 (September 2002)
Case ID No. 3			PCV	V Revision December 8, 2006
Reg. Ent. Reference No. R				
Media [Statute] P				
Enf. Coordinator C	<u> </u>			
Violation Number	3			╗ .
Rule Cite(s)	30 Tex.	Admin. Code § 290.46(d)	(2)(A)	
	Failed to maintain a free chloring the distribution system at all tim 20, 2007, the chlorine res	es. Specifically, at the foll	ow-up investigation on March	
		·		
>> Environmental, Property and Release OR Actual Potential >> Programmatic Matrix Falsification Matrix Notes If the water sur significant amounts and significant amounts are supplied to the significant amounts and significant amounts are supplied to the significant amounts and significant amounts are supplied to the significant amounts are supplied	Major Moderate N Major Moderate N Major Moderate N pply is not effectively disinfected out of contaminants which would be a second of the contaminants which would be a second or the contaminants which would be a second or the contaminants which would be a second or the contaminant of the contami	Minor Pe	rcent 10% rcent 0% supply could be exposed to are protective of human healt	a h
		Adjı	istment \$90	00
-				£400
vocation of the state of the st				\$100
Violation Events				
Number of Viola	ation Events 1	Nı	ımber of violation days	
	daily monthly quarterly semiannual annual single event x		Violation Base Penal	ty \$100
	One single e	event is recommended.		
Economic Benefit (EB) for this	violation	S	tatutory Limit Test	
Estimated	EB Amount	\$0	Violation Final Penalty Tot	al \$143
	This	violation Final Assesse	d Penalty (adjusted for limit	s) \$143

and the second second	E	conomic I	Benefit W	lorks	sheet	1		
		um Companies, Inc.	•		na Januar era	and the second	2.5	-040.000.000.000.000
Case ID No.			•			e de la companya de La companya de la co		
Reg. Ent. Reference No.	RN101885069							
Media	Public Water S	Supply			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	D	Years of	- 6
Violation No.						Percent Interest	Depreciation	
						5.0	, 15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount	
Item Description	No commas or \$							
2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		11 OK	and the first of			- Car Caracon - Caracon Control Control Control Control	AN OCCUPATION OF A TAX A STATE AND A STATE	
Delayed Costs								İ
Equipment	"			0.0	\$0	\$0	\$0	į
Buildings				0.0	\$0	\$0	\$0	
Other (as needed)			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.0	\$0	\$0	\$0	I
Engineering/construction				0,0	\$0	\$0	. \$0	
Land				0.0	\$0	n/a	\$0	
Record Keeping System				0.0	\$0	n/a	\$0	
Training/Sampling				0.0	\$0	n/a	\$0	
Remediation/Disposal				0.0	\$0	n/a	\$0	
Permit Costs				0.0	\$0	n/a	\$0	
Other (as needed)			1200	0.0	\$0	n/a	\$0	l
•						* 1 ***		
	il .							1
	1							
Notes for DELAYED costs			See economic	benefit fo	or Violation No. 2.	er forth golden.		
Notes for DELAYED costs		i t	See economic	benefit fo	or Violation No. 2.	ra ferir ye. 1996. Ti		. 1447
	ANN	ILIAL IZE (1) avoide			t i - ig		onets)	. 141.
Avoided Costs	ANN	UALIZE [1] avoide		ntering	item (except for	one-time avoided o		. 141.
Avoided Costs Disposal				ntering	item (except for c	one-time avoided o	\$0	
Avoided Costs Disposal Personnel		UALIZE [1] avoide		ntering 0.0	Item (except for a	one-time avoided o \$0 \$0	\$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling				ntering 0.0 0.0	item (except for a \$0 \$0 \$0 \$0	one-time avoided o	\$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment				ntering 0.0 0.0 0.0 0.0		one-time avoided o \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]				ntering 0.0 0.0 0.0 0.0 0.0	tem (except for \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]				ntering 0.0 0.0 0.0 0.0 0.0 0.0	tem (except for c \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]				ntering 0.0 0.0 0.0 0.0 0.0	tem (except for \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)				ntering 0.0 0.0 0.0 0.0 0.0 0.0	tem (except for c \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]				ntering 0.0 0.0 0.0 0.0 0.0 0.0	tem (except for c \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)				ntering 0.0 0.0 0.0 0.0 0.0 0.0	tem (except for c \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)				ntering 0.0 0.0 0.0 0.0 0.0 0.0	tem (except for c \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)				ntering 0.0 0.0 0.0 0.0 0.0 0.0	tem (except for c \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	

Screening Date	29-May-2007 Docket No. 2007-0834-PWS-E	PCW
Respondent	Taylor Petroleum Companies, Inc.	Policy Revision 2 (September 2002)
Case ID No.		PCW Revision December 8, 2006
Reg. Ent. Reference No.	RN101885069	
	Public Water Supply	
Enf. Coordinator		
Violation Number		
Rule Cite(s)	30 Tex. Admin. Code § 290.46(f)	
Violation Description	Failed to maintain a complete record of water works operation and maintenal activities. Specifically, with the exception of five monthly bacteriological sample the facility did not have any operation or maintenance activity records on fil	results,
>> Environmental, Property		Penalty \$1,000
	Harm	***************************************
OR Release		
Potentia		
1 Otomia	1 Greate 070	
>>Programmatic Matrix		***************************************
Falsification	Major Moderate Minor	
	X Percent 10%	
Matrix Notes	95% of the rule requirement was not met.	
	Adjustment	\$900
		\$100
		\$100
Violation Events		
Number of Vi	olation Events 1 70 Number of violation days	
mark only one with an x	daily monthly quarterly violation Base semiannual annual single event x	Penalty \$100
	One single event is recommended.	
Economic Benefit (EB) for the	nis violation Statutory Limit Test	
	ed EB Amount \$10 Violation Final Penal	
***************************************		- 1114-)
	This violation Final Assessed Penalty (adjusted fo	r limits) \$143

etroleum Companies, in 15069 ater Supply cost Date Required as or \$	Final Date	Yrs 0.0 0.0 0.0 0.0 0.0	\$0 \$0 \$0 \$0 \$0	Percent Interest 5.0 Onetime Costs, \$0 \$0 \$0	Years of Depreciation 15 EB Amount \$0 \$0 \$0	· · · · · · · · · · · · · · · · · · ·
ater Supply ost Date Required as or \$		0,0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	Depreciation 15 EB Amount \$0 \$0	\$ 1.00 m
ater Supply ost Date Required as or \$		0,0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	Depreciation 15 EB Amount \$0 \$0	* Sirk
as or \$		0,0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	
as or \$		0,0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	
as or \$		0,0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	
		0,0	\$0 \$0	\$0 \$0	\$0	
0 20-Mar-2007		0,0	\$0 \$0	\$0 \$0	\$0	
0 20-Mar-2007		0,0	\$0 \$0	\$0 \$0	\$0	
0 20-Mar-2007		0,0	\$0	\$0	\$0	
0 20-Mar-2007					0.2	
0 20-Mar-2007		0.0	\$0			1
0 20-Mar-2007	04.5			\$0	\$0	
0 20-Mar-2007		0.0	\$0	n/a	\$0	1
N	31-Dec-2007	0,8	\$10	n/a	\$10	
		0.0	\$0	n/a	\$0	
		0.0	\$0	n/a	\$0	-
		0.0	\$0	n/a	\$0	
		0.0	\$0	n/a	\$0	
	estimated	date of o	compliance.	one-time avoided c	osts)	i visos
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
	 					I
	, ,					
II						
		0,0	\$0	\$0	\$0	- 1
		estimated	ated cost to maintain records. The date required is estimated date of c	ated cost to maintain records. The date required is the date of the investimated date of compliance. ANNUALIZE [1] avoided costs before entering item (except for compliance) 0.0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ated cost to maintain records. The date required is the date of the investigation. The fine estimated date of compliance. ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs before entering item).	ated cost to maintain records. The date required is the date of the investigation. The final date is the estimated date of compliance. ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

The second of th

Screening Date 29-May-2007	Docket No. 2007-0834-PWS-E	PCW
Respondent Taylor Petroleum Con	npanies, Inc.	Policy Revision 2 (September 2002)
Case ID No. 33647		PCW Revision December 8, 2006
Reg. Ent. Reference No. RN101885069		***************************************
Media [Statute] Public Water Supply		
Enf. Coordinator Cynthia McKaughan		***************************************
Violation Number 5		
Rule Cite(s)	30 Tex. Admin. Code § 290.45(d)(2)(B)(iii)	***************************************
Violation Description daily demand. Spe	east one service pump with a capacity of three times the cifically, the facility did not have any service pump capa time of the investigation.	city at the
	Ва	ase Penalty \$1,000
	m rate Minor Percent 25%	ges and the d. \$750
		\$250
Violation Events Number of Violation Events 3	70 Number of violation of	days
mark only one with an x mark only one with an x single event		ase Penalty \$750
Three monthly events are recom	mended based on the investigation date of March 20, 2 screening date of May 29, 2007.	007 to the
Economic Benefit (EB) for this violation	Statutory Limit	
Estimated EB Amount	\$196 Violation Final P	enalty Total \$1,072
	This violation Final Assessed Penalty (adjuste	ed for limits) \$1,072

Case ID No. Reg. Ent. Reference No.	33647	ım Companles, Inc	•	* * * **.*	e og skataneriska i s Skataneriska	er i i de execuel delle Nederlag delle delle delle	get to Jedes D
	Public Water S				n Barbara Taligna (1985)	Percent Interest	Years of Depreciation
		100	200		31.0	5,0	. 18
_	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs	- 1						F100832.408
Equipment	r -			0.0	\$0	\$0	\$0
Bulldings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$O ,	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs	1	1	the state of the s	0.0	\$0	n/a	ΦΛ.
	47.000	00.14 00.00	0.5				\$0
Other (as needed)	\$5,000 Estimated co	20-Mar-2007 st to increase the s	31-Dec-2007 service pump capa	0.8	\$196	n/a the date of the inve	\$196
Other (as needed) Notes for DELAYED costs	Estimated co	st to increase the s	service pump capa	0.8 acity. Th	\$196 ne date required is date of complianc	n/a the date of the inve	\$196 stigation. The
Other (as needed)	Estimated co	st to increase the s	service pump capa	0.8 acity. Th	\$196 ne date required is date of complianc	n/a the date of the inve	\$196 stigation. The
Other (as needed) Notes for DELAYED costs Avoided Costs	Estimated co	st to increase the s	service pump capa	0.8 acity. The stimated	\$196 ne date required is date of compliance	n/a the date of the inve e. one-time avoided o	\$196 stigation, The
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated co	st to increase the s	service pump capa	0.8 acity. The stimated ntering	\$196 ne date required is date of compliance Item (except for \$0 \$0 \$0 \$0	n/a the date of the inve	\$196 stigation, The costs)
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated co	st to increase the s	service pump capa	0.8 acity. The stimated ontering 0.0	\$196 ne date required is date of compliance Item (except for \$0 \$0 \$0	n/a the date of the inverse. one-time avoided of \$0 \$0 \$0 \$0 \$0	\$196 stigation, The costs) \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated co	st to increase the s	service pump capa	o.8 acity. The stimated entering : 0.0 0.0 0.0	\$196 ne date required is date of compliance Item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the date of the inverse. one-time avoided of \$0 \$0 \$0 \$0 \$0	\$196 stigation, The costs) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated co	st to increase the s	service pump capa	0.8 acity. The stimated on tering 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$196 ne date required is date of compliance Item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the date of the inverse. one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$196 stigation, The costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated co	st to increase the s	service pump capa	0.8 acity. The stimated on tering 0.0 0.0 0.0 0.0 0.0 0.0	\$196 ne date required is date of compliance Item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the date of the inverse. one-time avoided of \$0 \$0 \$0 \$0 \$0	\$196 stigation, The costs) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated co	st to increase the s	service pump capa	0.8 acity. The stimated on tering 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$196 ne date required is date of compliance Item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the date of the inverse. one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$196 stigation, The costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated co	st to increase the s	service pump capa	0.8 acity. The stimated on tering 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$196 ne date required is date of compliance Item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a the date of the inverse. one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$196 stigation, The costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

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		Cor	mpliance History			
Customer/Respondent/0	Owner-Operator:	CN601260730	Taylor Petroleum Companie	s, Inc. Classi	ification: AVERAGE	Rating: 3.92
Regulated Entity:		RN101885069	TAYLOR PETROLEUM CO	61 Class	ification: AVERAGE	Site Rating: 1.33
ID Number(s):	•	PUBLIC WATER	ORAGE TANK SYSTEM/SUPPLY SYSTEM/SUPPLY DLEUM STORAGE TANKS	REGISTRATION REGISTRATION REGISTRATION ID NUMBER		8516 1520229 1520229 LPST 109128
Location:			BBOCK COUNTY, TX 79423	Rating	g Date: 9/1/2006 Repe	eat Violator: NO
TCEQ Region:		REGION 02 - LUI	BBOCK			
Date Compliance Histor	y Prepared:	May 31, 2007				
Agency Decision Requi	ring Compliance History:	Enforcement				
Compliance Period:		May 2, 2002 to M	ay 2, 2007			
TCEQ Staff Member to	Contact for Additional Inf	ormation Regarding	this Compliance History			
Name: Amy N	Martin .	Ph	one: 512-239-2540		,	
		C:40 C	amplianas History Compo	nonto	'	
	existence and/or operation	on for the full five ye	· · · · ·	Yes No		
3. If Yes, who is the cur				N/A		
4. if Yes, who was/were				N/A	· · · · · · · · · · · · · · · · · · ·	
5 When did the chang	e(s) in ownership occur?			N/A		v
Components (Multir	• •		•			
	· ·	ents, and consent de	ecrees of the state of Texas and	d the federal governn	nent.	
N/A	Effectiv Classification: Modera	e Date: 05/28/2006 te	ADMINO	RDER 2005-1349-P	WS-E	
			pter F 290.109(c)(2)(A)(i) pter F 290.122(c)(2)(B)			
			pter A 341.033(d) ROUTINE MONITORING SAM	PLES IN 02/2003.		
			pter F 290.109(c)(2)(A)(i) pter F 290.122(c)(2)(B)			
			pter A 341.033(d) R NOT COLLECTING ANY RC	OUTINE MONITORING	3 SAMPLES	
		•	pter F 290.109(c)(2)(A)(i) pter F 290.122(c)(2)(B)			
			pter A 341.033(d) ROUTINE MONITORING SAM	IPLES IN 03/2003.		
			pter F 290.109(c)(2)(A)(i) pter F 290.122(c)(2)(B)		·	
		hapter 341, SubCha				
	Description: FAILURE IN 03/2003. Classification: Modera		R NOT COLLECTING ANY RC	OUTINE MONITORING	3 SAMPLES	
			pter F 290.109(c)(2)(A)(i)			

Citation: 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description: FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING SAMPLES

Description: FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 04/2003.

IN 04/2003.

Classification: Moderate

Classification: Moderate

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) Citation:

5A THC Chapter 341, SubChapter A 341.033(d)

5A THC Chapter 341, SubChapter A 341.033(d)

Description: FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 05/2003.

Park to the second

Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i)

30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341,033(d)

Description: FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING SAMPLES IN 05/2003.

Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.109(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description: FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 11/2004.

Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(I) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description: FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING SAMPLES

IN 11/2004.

Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290:109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description: FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 01/2005.

Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description: FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING SAMPLES

IN 01/2005.

Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description: FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 02/2005.

Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description: FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING SAMPLES

IN 02/2005.

Classification: Moderate

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i)

Description: FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 04/2005.

Classification: Moderate

30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

Description: FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING SAMPLES

IN 04/2005.

В. Any criminal convictions of the state of Texas and the federal government.

(452811)

N/A

C Chronic excessive emissions events.

11 02/13/2006

D. The approval dates of investigations. (CCEDS Inv. Track, No.)

1	04/23/2003	(395981)
N/A		
2	05/19/2003	(397422)
3	06/02/2003	(397423)
4	07/16/2003	(397424)
5	04/28/2004	(269751)
6	12/28/2004	(397425)
7	03/03/2005	(397426)
8	04/01/2005	(397427)
9	05/31/2005	(397428)
10	07/20/2005	(398580)

Written notices of violations (NOV). (CCEDS Inv. Track. No.)

04/23/2003

(395981)

Self Report? NO

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i)

30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description: Self Report?

FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 02/2003. Classification: Moderate

Classification:

Moderate

Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description:

FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING

SAMPLES IN 02/2003.

Date 05/19/2003

(397422)

Self Report?

Classification: 30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i)

Citation:

Citation:

30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description: Self Report?

NO

FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 03/2003. Classification: Moderate

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i)

30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description:

FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING

SAMPLES IN 03/2003.

Date 06/02/2003 (397423)

Self Report?

Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description:

FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 04/2003. Classification:

Self Report? Citation:

30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description:

FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING

SAMPLES IN 04/2003. (397424)

Date 07/16/2003

Self Report?

Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description: NO

FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 05/2003. Classification: Moderate

Self Report? Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description:

FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING

SAMPLES IN 05/2003. (397425)

Date 12/28/2004

Self Report?

Classificatio

Moderate

Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.109(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description: Self Report? NO

FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 11/2004. Classificatio Moderate

Citation

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING

Description:

SAMPLES IN 11/2004. (397426)

Date 03/03/2005 Self Report?

Classificatio

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description:

FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 01/2005.

Self Report?

Classificatio Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B) 5A THC Chapter 341, SubChapter A 341.033(d)

Description:

FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING

SAMPLES IN 01/2005.

Date 04/01/2005 (397427)

Self Report?

Classificatio Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i) 30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description:

Citation:

FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 02/2005.

Self Report?

NO

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i)

30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

5A THC Chapter 341, SubChapter A 341.033(d)

Description:

FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING

SAMPLES IN 02/2005.

Date 05/31/2005

(397428)

Self Report?

30 TAC Chapter 290, SubChapter F 290.109(c)(2)(A)(i)

Description:

FAILURE TO COLLECT ANY ROUTINE MONITORING SAMPLES IN 04/2005. Classificatio

Self Report? Citation:

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Moderate

Moderate

Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.122(c)(2)(B)

Description:

FAILURE TO POST A PN FOR NOT COLLECTING ANY ROUTINE MONITORING

SAMPLES IN 04/2005.

Date 02/13/2006

(452811)

Self Report?

Citation:

30 TAC Chapter 334, SubChapter A 334.10(b)[G]

Description:

Failure of the operator to have records available for inspection within 14 days of the

modified compliance evaluation investigation.

Minor

Self Report? Citation:

30 TAC Chapter 334, SubChapter C 334.51(b)(2)(B)[G]

Description:

Failure to maintain a spill prevention device in such a manner that precludes any

spill from entering the environment.

Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

١. Participation in a voluntary pollution reduction program.

N/A

Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	
TAYLOR PETROLEUM COMPANIES,	§	TEXAS COMMISSION ON
INC.	§	
RN101885069	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2007-0834-PWS-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Taylor Petroleum Companies, Inc. ("Taylor Petroleum") under the authority of TEX. HEALTH & SAFETY CODE ch. 341. The Executive Director of the TCEQ, through the Enforcement Division, and Taylor Petroleum appear before the Commission and together stipulate that:

- 1. Taylor Petroleum operates a public water supply at 906 Farm-to-Market Road 1585, Lubbock County, Texas (the "Facility") that has one service connection and serves at least 25 people per day for at least 60 days per year.
- 2. The Commission and Taylor Petroleum agree that the Commission has jurisdiction to enter this Agreed Order, and that Taylor Petroleum is subject to the Commission's jurisdiction.
- 3. Taylor Petroleum received notice of the violations alleged in Section II ("Allegations") on or about May 1, 2007.
- 4. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Taylor Petroleum of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 5. An administrative penalty in the amount of Two Thousand Seven Hundred Eighty-Eight Dollars (\$2,788) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). Taylor Petroleum has paid Two Thousand Two Hundred Thirty-One Dollars (\$2,231) of the administrative penalty and Five Hundred Fifty-Seven Dollars (\$557) is deferred

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contingent upon Taylor Petroleum's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If Taylor Petroleum fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require Taylor Petroleum to pay all or part of the deferred penalty.

- 6. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 7. The Executive Director of the TCEQ and Taylor Petroleum have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 8. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Taylor Petroleum has not complied with one or more of the terms or conditions in this Agreed Order.
- 9. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 10. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As operator of the Facility, Taylor Petroleum is alleged to have:

- 1. Failed to provide a ground storage capacity equal to 50% of the maximum daily demand, in violation of 30 Tex. ADMIN. Code § 290.45(d)(2)(B)(ii), as documented during an investigation conducted on March 20, 2007.
- 2. Failed to maintain a free chlorine residual of 0.2 milligrams per liter ("mg/L") throughout the distribution system at all times, in violation of 30 Tex. ADMIN. CODE § 290.46(d)(2)(A), as documented during an investigation conducted on March 19, 2007.
- 3. Failed to maintain a free chlorine residual of 0.2 milligrams per liter ("mg/L") throughout the distribution system at all times, in violation of 30 Tex. ADMIN. CODE § 290.46(d)(2)(A), as documented during an investigation conducted on March 20, 2007.
- 4. Failed to maintain a complete record of water works operation and maintenance activities, in violation of 30 Tex. ADMIN. CODE § 290.46(f), as documented during an investigation conducted on March 20, 2007.
- 5. Failed to provide at least one service pump with a capacity of three times the maximum daily demand, in violation of 30 Tex. ADMIN. CODE § 290.45(d)(2)(B)(iii), as documented during an investigation conducted on March 20, 2007.

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III. DENIALS

Taylor Petroleum generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Taylor Petroleum pay an administrative penalty as set forth in Section I, Paragraph 5 above. The payment of this administrative penalty and Taylor Petroleum's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Taylor Petroleum Companies, Inc., Docket No. 2007-0834-PWS-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. It is further ordered that Taylor Petroleum shall undertake the following technical requirements:
 - a. Immediately upon the effective date of this Agreed Order, commence operating the water system's chlorination facilities to maintain a free chlorine residual of 0.2 mg/L, in accordance with 30 Tex. Admin. Code § 290.46.
 - b. Within 15 days after the effective date of this Agreed Order, submit written documentation, as detailed in Ordering Provision 2.d. below, that certifies compliance with Ordering Provision 2.a.
 - c. Within 30 days after the effective date of this Agreed Order:
 - i. Provide a ground storage capacity equal to 50% of the maximum daily demand, in accordance with 30 Tex. ADMIN. CODE § 290.45;
 - ii. Provide at least one service pump with a capacity of three times the maximum daily demand, in accordance with 30 TEX. ADMIN. CODE § 290.45; and
 - iii. Begin compiling and maintaining a record of water works operation and maintenance activities, in accordance with 30 Tex. ADMIN. CODE § 290.46.
 - d. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.c. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

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"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Water Section Manager Lubbock Regional Office Texas Commission on Environmental Quality 4630 50th Street, Suite 600 Lubbock, Texas 79414-3520

- 3. The provisions of this Agreed Order shall apply to and be binding upon Taylor Petroleum. Taylor Petroleum is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by Taylor Petroleum shall be made in writing to the Executive Director. Extensions are not effective until Taylor Petroleum receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. This Agreed Order, issued by the Commission, shall not be admissible against Taylor Petroleum in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 6. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 7. Under 30 Tex. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to Taylor Petroleum, or three days after the date on which the Commission mails notice of the Order to Taylor Petroleum, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

Andrew Marian Marian Carlos Marian Carlos Marian Andrew Marian Maria Andrew Marian
For the Commission

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

TCEQ seeking other relief as authorized by law.

god Sallier	1/10/08
For the Executive Director	Date
attached Agreed Order on behalf of the enti-	nd the attached Agreed Order. I am authorized to agree to the try, if any, indicated below my signature, and I do agree to the turther acknowledge that the TCEQ, in accepting payment for such representation.
I also understand that my failure to comply failure to timely pay the penalty amount, ma • A negative impact on my compliance	· ·
Greater scrutiny of any permit appli	
• Referral of this case to the Attorne penalties, and/or attorney fees, or to	by General's Office for contempt, injunctive relief, additional a collection agency;
• Increased penalties in any future en	forcement actions against me;
• Automatic referral to the Attorney (General's Office of any future enforcement actions against me
and	

In addition, any falsification of any compliance documents may result in criminal prosecution.

Name (Printed or typed) Authorized Representative of Taylor Petroleum Companies, Inc.

Signature

V. ♥. Title

Date

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.